

FEB 17 2009

SOLID & HAZARDOUS WASTE 2009. 00586



February 11, 2009

Dennis R. Downs, Director Utah Department of Environmental Quality Division of Solid and Hazardous Waste P.O. Box 144880 Salt Lake City, UT 84114-4880

Subject: PacifiCorp Energy Huntington Plant 2009 Solid Waste Landfill Annual Report

Dear Mr. Downs

Enclosed is the 2009 Solid Waste Landfill Annual Report for the calendar year 2008 for activities at the PacifiCorp Energy Huntington Plant Industrial Waste Landfill. PacifiCorp is required to file the annual 10-K report to the Securities Exchange Commission February 28, 2009, because the information on the 10-K is needed to complete the financial assurance requirement PacifiCorp will submit the financial assurance section of the report to the Division by March 31, 2009.

If you have any question regarding this report please contact Darce Guymon Environmental Analyst 435.687.4305.

Sincerely

Darrell J Cunningham

Huntington Plant Managing Director

CC

Darce Guymon Huntington Plant

Steve Jensen NTO 330



FEB 17 2009

SOLID WASTE LANDFILL ANNUAL REPORT,

For Calendar year 2008

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Class I Class IIIb Class V Facility Closed during the year Date Closed: Class III Class IVa Class IV Date Closed: Class IIIa Class IVb Annual Disposal (Tons received at the facility for disposal) Waste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Yamunicipal Class IV Out-of-State Tons Cubic Yamunicipal Clas	Padili	y Name: PacifiCorp							
Country: Emery Permit Number: 0002R Name: PacifiCorp Energy Phone No.: (801)220-4639 Owner Mailing Address: 1407 West North Temple Room 330 (Number & Street, Box and/or Route) State: Utah Zip Code: 84116 Contact Name: Darce Guymon Contact Title: Environmental Analyst Contact's Mailing Address: P.O. Box 680 Huntington Utah 84528 Phone No.: (435)687-4305 Contact's Email Address: darce.guymon@pacificorp.com Operator (Complete this section only if the operator is not an employee of the Owner shown above) Name: Phone No.: (Number & Street, Box and/or Route) City: State: Utah Zip Code: Contact Name: Contact's Mailing Address: Phone No.: Contact Title: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Contact's Email Address: Phone No.: Contact's Email Address: Contact's Email Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Contact's Email Address: Phone No.: Phone No.: Contact's Email Address: Phone No.: Phone No.: Phone No.: Contact's Email Address: Phone No.: Ph	raciii	A mannis vadices: L.	O. DUX	_		r Route)			
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Name: PacifiCorp Energy Phone No.: (801)220-4639 Owner Mailing Address: 1407 West North Temple Room 330 (Number & Street, Box and/or Route) City: Salt Lake City State: Utah Zip Code: 84116 Contact Name: Darce Guymon Contact Title: Environmental Analyst Contact's Mailing Address: P.O. Box 680 Huntington Utah 84528 Phone No.: (435)687-4305 Contact's Email Address: darce.guymon@pacificorp.com Operator (Complete this section only if the operator is not an employee of the Owner shown above) Name: Phone No.: (Number & Street, Box and/or Route) City: State: Utah Zip Code: Contact Mailing Address: (Number & Street, Box and/or Route) State: Otah Zip Code: Contact Name: Contact Title: Contact Namic: Contact Title: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Contact's Class II Class IIIb Class IV Facility Closed during the year Class II Class IV Class IV Date Closed: Annual Disposal (Tons received at the facility for disposal) Waste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Yamunicipal Industrial 2,722.00 Character Contacter Includes all waste going to a Class IV or VI landfill cell								: 0002R	
Owner Mailing Address: 1407 West North Temple Room 330 Number & Street, Box and/or Route)	Owner	•				-			
Owner Mailing Address: 1407 West North Temple Room 330 (Number & Street, Box and/or Route)		Name: PacifiCorp I	Energy			Phone No.:	(801)220-463	9	
City: Salt Lake City State: Utah Zip Code: 84116		•				_	- Alexander		
Contact Name: Darce Guymon Contact Title: Environmental Analyst Contact's Mailing Address: P.O. Box 680 Huntington Utah 84528 Phone No.: (435)687-4305 Contact's Email Address: darce.guymon@pacificorp.com Operator (Complete this section only if the operator is not an employee of the Owner shown above) Name: Phone No.: Owner Mailing Address: (Number & Street, Box and/or Route) City: State: Utah Zip Code: Contact Name: Contact Title: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Phone No.: Class IIIb Class V Facility Closed during the year Class II Class IVa Class IV Date Closed: Class III Class IVb Maste Closed: Annual Disposal (Tons received at the facility for disposal) Vaste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Ya Aunicipal Tons Cubic Ya *C/D waste includes all waste going to a Class IV or VI landfill cell		-		(Number	& Street, Box	and/or Route)			
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Phone No.: (435)687-4305 Contact's Email Address: darce.guymon@pacificorp.com Operator (Complete this section only if the operator is not an employee of the Owner shown above) Name: Phone No.: Owner Mailing Address: (Number & Street, Box and/or Route) City: State: Utah Zip Code: Contact Name: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Phone No.: Class IIIb Class V Facility Closed during the year Class II Class IVa Class IV Date Closed: Class III Class IVb Date Closed: Annual Disposal (Tons received at the facility for disposal) Vaste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Yamusicipal Tons Cubic Yamusicipa						•	: Environment	al Analyst	
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Owner Mailing Address: (Number & Street, Box and/or Route)	<u>Operat</u>	•	-	•					
City: State: Utah Zip Code: Contact Name: Contact Title: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Class I Class IIIb Class IV Class II Class IVa Class IV Class III Class IVb Class IVb Class IVa Class IV Date Closed: Annual Disposal (Tons received at the facility for disposal) Vaste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Ya Municipal Class IV Class						Phone No.:	-		
City: State: Utah Zip Code: Contact Name: Contact Title: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Class I Class IIIb Class IV Class IV Facility Closed during the year Class II Class IVa Class IV Class IIIa Class IVb Annual Disposal (Tons received at the facility for disposal) Waste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Ya Municipal Facility Closed Class IV Date Closed: CD* *C/D waste includes all waste going to a Class IV or VI landfill cell		Owner Mailing Add	lress: _		P. Cimori D	and/ad Day Ad			
Contact Name: Contact's Mailing Address: Phone No.: Contact's Email Address: Phone No.: Contact's Email Address: Contact's Email Address: Class I Class II Class IIIb Class IV Class IV Class II Class IV Class IV Class IV Class IV Class IV Class IV Date Closed: Annual Disposal (Tons received at the facility for disposal) Waste Type Waste Origin In-State Out-of-State Tons Cubic Ya Municipal Industrial 2,722.00 C/D* C/D waste includes all waste going to a Class IV or VI landfill cell		City:		•	•	•	p Code:		
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Waste Type Waste Origin Total Measurement In-State Out-of-State Tons Cubic Ya Municipal	Annual Dist	MSS CTone received at the	ha facility	for dienosal)					
In-State Out-of-State Tons Cubic Ya Municipal	Tillian Dis	70002 (2013 received at a							
Municipal	Waste Type		Waste				Total		
ndustrial 2,722.00 Z/722.00 Z/		In-State		Out-o	of-State			Tons	Cubic Yards
*C/D waste includes all waste going to a Class IV or VI landfill cell	-							_ 「	1
*C/D waste includes all waste going to a Class IV or VI landfill cell		2,722.00				2,722.00		_	Γ
					_			_ 「	Γ
Canada Poston Hood	*C/D w	aste includes all waste going	to a Class	s IV or VI landfi	II cell				
Conversion Factor Used		Factor Used							

Recycling	
Material Recycled: 366.04	Reported in Tons K Cubic Yards
Itah Disposal Fee	
	No C/D: Annual:
Current Landfill Remaining Capacity	activities. Attitude rec is part by facilities operated by a multicipal
Tons: 15,796.00 Cubic Yards: 30,381.00 A	cre: 2.85 Years: 19.00
Acres Currently Open: 2.85 Acr	es Currently Closed: 0.00
Financial Assurance	
Current Closure Cost Estimate: \$208,346.62	
Current Post-Closure Cost Estimate: \$335,188.30	
Current Amount or Balance in Mechanism: (If facility permit has been renewed and if balance does not equal or excellent Financial Assurance Mechanism: Corporate Financial (ie. Bond, Trust Fund, Corporate	al Test
Current Financial Assurance Mechanism Holder: See financia (ie. Name of Bond Company, Bar	
<u>Financial Assurance</u> : Each facility must recalculate the cost of closure and po The inflation factor can be found on the Division web page. Facilities that are account statement.	
Note Facilities using "Local Government Financial Test" or the "Corpor information required in R315-309-8(4) or R315-309-9(3) each year.	ate Financial Test" must provide the
Other Required Reports to be Submitted with Annual R	leport
Ground Water Monitoring: Class I and V landfills only.	Check if <u>exempt</u>
Explosive Gas Monitoring: Class I, II and V landfills only.	Check if exempt
Training Report: A report of all training programs or procedure	es completed by facility personnel during the year.
Signature: Nursell Himself	
Signature should be by an executive officer, general partner, proprietor, elected official, on must meet the requirements of the solid waste rules (UAC R315-310-2(4)(d)).	or a duly authorized representative. A duly authorized representa
Type Name: Darrell J Cunningham	Title: Plant Managing Director

PacifiCorp Energy

Huntington Plant

Class IIIb Industrial Waste Landfill

Annual Disposal Spreadsheet

Huntington Power Plant Industrial Waste Disposal to On-Site Landfill

20	80

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Annual
Number of Loads:	37	39	43	82	201
Tons Disposed:	48	1,756	337	598	2,740
Est'd Uncompacted Volume (yds):	950	1,903	1,222	2,581	6,656

			150			Est'd	
	Date	Total	Tare	Net	Net	Uncomp'd	
	of	Weight	Weight	Welght	Weight	Volume	Comments
Transferred from	Transfer	(lbs)	(lbs)	(lbs)	(tons)	(yds)	
Huntington Power Plant	01/02/08	32,480	31,200	1,280	0.6	25	
Huntington Power Plant	01/02/08	32,960	31,200	1,760	0.9	30	
Huntington Power Plant	01/10/08	32,660	31,200	1,460	0.7	30	
Huntington Power Plant	01/10/08	32,800	31,200	1,600	0.8	30	
Huntington Power Plant	01/10/08	33,180	31,200	1,980	1.0	30	
Huntington Power Plant	01/17/08	34,100	31,200	2,900	1.5	20	
Huntington Power Plant	01/17/08	32,580	31,200	1,380	0.7	20	
Huntington Power Plant	01/24/08	33,620	31,200	2,420	1.2	30	
Huntington Power Plant	01/24/08	32,180	31,200	980	0.5	20	
Huntington Power Plant	01/31/08	32,420	31,000	1,420	0.7	15	
Huntington Power Plant	01/31/08	34,600	31,000	3,600	1.8	30	
Huntington Power Plant	01/31/08	35,333	31,000	4,333	2.2	30	<u> </u>
Huntington Power Plant	01/31/08	38,750	31,000	7,750	3.9	30	
Huntington Power Plant	02/07/08	33,133	31,000	2,133	1.1	15	
Huntington Power Plant	02/07/08	32,100	31,000	1,100	0.6	12	
Huntington Power Plant	02/07/08	34,650	31,000	3,650	1.8	30	
Huntington Power Plant	02/07/08	33,207	31,000	2,207	1.1	30	
Huntington Power Plant	02/14/08	33,248	31,000	2,248	1.1	30	
Huntington Power Plant	02/14/08	32,140	31,000	1,140	0.6	15	
Huntington Power Plant	02/21/08	33,020	31,200	1,820	0.9	30	
Huntington Power Plant	02/21/08	33,280	31,200	2,080	1.0	30	
Huntington Power Plant	02/21/08	32,720	31,200	1,520	0.8	20	
Huntington Power Plant	02/28/08	33,320	31,000	2,320	1.2	30	
Huntington Power Plant	02/28/08	32,200	31,000	1,200	0.6	15	
Huntington Power Plant	02/28/08	33,170	31,000	2,170	1.1	20	
Huntington Power Plant	03/04/08	42,900	33,500	9,400	4.7	25	
Huntington Power Plant	03/06/08	33,620	31,200	2,420	1.2	30	
Huntington Power Plant	03/06/08	32,300	31,200	1,100	0.6	25	
Huntington Power Plant	03/12/08	34,900	33,500	1,400	0.7	30	
Huntington Power Plant	03/12/08		33,500	600	0.3	25	
Huntington Power Plant	03/12/08				0.6	25	
Huntington Power Plant	03/20/08		29,900		1.8	30	
Huntington Power Plant	03/20/08		29,900		2.0	25	
Huntington Power Plant	03/20/08		29,900		2.1	28	
Huntington Power Plant	03/27/08		31,000		1.1	30	
Huntington Power Plant	03/27/08		31,000		1.2	30	
Huntington Power Plant	03/28/08		31,000		3.9	30	
Huntington Power Plant	04/03/08	35,100	33,500	1,600	0.8	30	

TT (1 T) D)	04/02/02	24.000	22.500	1 400	0.7		
Huntington Power Plant	04/03/08	34,900	33,500	1,400	0.7	30	
Huntington Power Plant	04/10/08	33,550	29,900	3,650	1.8	22	
Huntington Power Plant	04/10/08	33,400	29,900	3,500	1.8 2.0	21 28	
Huntington Power Plant Huntington Power Plant	04/10/08	33,800 34,150	29,900 29,900	3,900 4,250	2.1	28	
Huntington Power Plant	04/10/08	35,300	33,500	1,800	0.9	30	
Huntington Power Plant	04/17/08	34,700			0.9	25	
Huntington Power Plant	04/17/08	34,600	33,500 33,500	1,200 1,100	0.6	25	
Huntington Power Plant	04/17/08	33,440	29,900	3,540	1.8	20	
Huntington Power Plant	04/24/08	33,725	29,900	3,825	1.9	30	
Huntington Power Plant	04/24/08	33,250	29,900	3,350	1.7	20	
Huntington Power Plant	04/24/08	33,230	29,900	3,400,000		1000	100 loads of 17 tons each
Huntington Power Plant	05/01/08	34,300	33,500	800	0.4	15	100 loads of 17 tons each
Huntington Power Plant	05/01/08	34,600	33,500	1,100	0.4	20	
Huntington Power Plant	05/08/08	35,100	33,500		0.8	30	
				1,600	0.6	20	
Huntington Power Plant Huntington Power Plant	05/08/08	34,600 35,200	33,500 33,500	1,100 1,700	0.6	25	
	05/08/08				0.9	15	
Huntington Power Plant Huntington Power Plant	05/15/08	35,300 33,301	33,500	1,800 2,301	1.2	20	
Huntington Power Plant	05/15/08	34,307	31,000	3,307	1.7	30	
Huntington Power Plant	05/19/08	34,650	29,900	4,750	2.4	20	
					1.9	30	
Huntington Power Plant	05/22/08	34,777	31,000	3,777		20	
Huntington Power Plant	05/22/08	33,201	31,000	2,201	1.1	15	
Huntington Power Plant	05/22/08	33,120	31,000	2,120	1.1	20	
Huntington Power Plant	05/29/08	34,207	31,000	3,207	1.6	30	
Huntington Power Plant	05/29/08	34,201	31,000	3,201	0.6	15	
Huntington Power Plant	05/29/08	32,120 34,400	31,000 33,500	1,120 900	0.5	15	
Huntington Power Plant				1,200	0.5	20	
Huntington Power Plant	06/05/08	34,700	33,500		2.2	30	
Huntington Power Plant	06/10/08	37,800	33,500	4,300		30	
Huntington Power Plant	06/12/08	36,200	33,500	2,700	0.6	25	
Huntington Power Plant	06/12/08	34,600	33,500	1,100	11.3	28	
Huntington Power Plant	06/17/08 06/19/08	52,400	29,900 33,500	22,500 1,400	0.7	30	
Huntington Power Plant		34,900				25	
Huntington Power Plant	06/19/08	34,600	33,500 29,900		0.6 1.7	20	
Huntington Power Plant Huntington Power Plant	06/26/08	33,340 33,700	29,900		1.9	28	
Huntington Power Plant	06/26/08	33,250	29,900		1.7	20	
Huntington Power Plant	07/03/08	33,350	29,900		1.7	20	
Huntington Power Plant	07/03/08	32,500	29,900		1.7	13	
Huntington Power Plant	07/03/08	34,700	29,900		2.4	15	
Huntington Power Plant	07/08/08		32,600		24.5	30	
Huntington Power Plant	07/10/08	32,648	31,000		0.8	25	
Huntington Power Plant	07/10/08	31,760	31,000		0.8	15	
Huntington Power Plant Huntington Power Plant	07/15/08	34,000	33,500		0.4	5	
	07/17/08		33,500		1.1	30	
Huntington Power Plant Huntington Power Plant	07/17/08		33,500		1.5	30	
Huntington Power Plant	07/17/08		33,500		0.9	27	
Humington Fower Frant	07/1/100	33,200	12,200	1,700	0.9		<u> </u>

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I I and a part Day of Diagram	07/17/00	25 450	22 500	1.050	10	25	
Huntington Power Plant Huntington Power Plant	07/17/08 07/18/08	35,450	33,500 33,500	1,950 49,200	1.0	25 30	
Huntington Power Plant	07/22/08	82,700 35,500	33,500	2,000	1.0	20	
Huntington Power Plant	07/22/08	35,500	33,500	2,000	1.0	$\frac{20}{20}$	
Huntington Power Plant	07/24/08	34,350	33,500	850	0.4	15	
Huntington Power Plant	07/31/08	33,201	31,000	2,201	1.1	25	
Huntington Power Plant	07/31/08	36,450	31,000	5,450	2.7	30	
Huntington Power Plant	07/31/08	32,140	31,000	1,140	0.6	15	
Huntington Power Plant	08/07/08	35,200	32,500	2,700	1.4	28	
Huntington Power Plant	08/07/08	37,850	32,500	5,350	2.7	30	
Huntington Power Plant	08/07/08	37,500	32,500	5,000	2.5	30	
Huntington Power Plant	08/07/08	36,200	32,500	3,700	1.9	20	
Huntington Power Plant	08/14/08	36,500	33,500	3,000	1.5	30	
Huntington Power Plant	08/14/08	36,000	33,500	2,500	1.3	28	
Huntington Power Plant	08/14/08	35,500	33,500	2,000	1.0	28	
Huntington Power Plant	08/21/08	49,300	33,500	15,800	7.9	25	
Huntington Power Plant	08/21/08	34,900	33,500	1,400	0.7	30	
Huntington Power Plant	08/21/08	34,700	33,500	1,200	0.6	25	
Huntington Power Plant	08/28/08	32,740	31,000	1,740	0.9	30	
Huntington Power Plant	08/28/08	34,222	31,000	3,222	1.6	20	
Huntington Power Plant	09/04/08	33,400	32,500	900	0.5	25	
Huntington Power Plant	09/11/08	32,105	31,000	1,105	0.6	15	
Huntington Power Plant	09/11/08	35,420	31,000	4,420	2.2	30	
Huntington Power Plant	09/11/08	34,160	31,000	3,160	1.6	30	
Huntington Power Plant	09/18/08	33,800	32,400	1,400	0.7	30	
Huntington Power Plant	09/18/08	34,100	32,400	1,700	0.9	30	
Huntington Power Plant	09/18/08	34,800	32,400	2,400	1.2	30	
Huntington Power Plant	09/18/08	34,200	32,400	1,800	0.9	20	
Huntington Power Plant	09/18/08	34,100	32,400	1,700	0.9	30	
Huntington Power Plant	09/18/08	34,500	32,400	2,100	1.1	30	
Huntington Power Plant	09/18/08	36,800	32,400	4,400	2.2	30	
Huntington Power Plant	09/22/08			462,780	231.4	180	18 loads at 25,710 lbs per load
Huntington Power Plant	09/25/08	33,460	29,900	3,560	1.8	28	
Huntington Power Plant	10/01/08			249,000	124.5	150	10 loads at 24,900 lbs per load
Huntington Power Plant	10/02/08	34,450	29,900	4,550	2.3	21	
Huntington Power Plant	10/02/08	34,140		4,240	2.1	29	
Huntington Power Plant	10/02/08		29,900	3,550	1.8	20	
Huntington Power Plant		37,750	29,900	7,850	3.9	20	
Huntington Power Plant	10/09/08		32,500	4,300	2.2	28	
Huntington Power Plant	10/09/08		32,500	2,700	1.4	25	
Huntington Power Plant	10/09/08		32,500	3,800	1.9	30	
Huntington Power Plant	10/14/08		29,900	5,650	2.8	28	
Huntington Power Plant	10/14/08	35,720	29,900	5,820	2.9	28	
Huntington Power Plant	10/14/08		29,900	5,500	2.8	28	
Huntington Power Plant	10/14/08		29,900	5,470	2.7	28	·
Huntington Power Plant	10/16/08		33,500	5,500	2.8	30	
Huntington Power Plant		35,800	33,500	2,300	1.2	30	
Huntington Power Plant	10/16/08	38,300	33,500	4,800	2.4	30	

10/16/08	37 300	33 500	3 800	19	30	
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			3,680			
			3,620			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
			1,400	0.7	15	
		32,500	2,300	1.2	30	
		32,500	2,000	1.0	10	
				0.5	5	
				0.8	30	
		33,500	1,200	0.6	30	
			900	0.5	15	
			155,000	77.5	80	
···			21,500	10.8	25	
		32,500	4,300	2.2	30	
	11/04/08 11/04/08 11/04/08 11/04/08 11/05/08 11/05/08 11/05/08 11/06/08 11/06/08 11/06/08 11/06/08 11/06/08 11/106/08 11/106/08 11/11/08 11/12/08 11/12/08 11/12/08 11/13/08 11/13/08 11/13/08 11/13/08 11/13/08	10/16/08	10/16/08 49,500 33,500 10/16/08 36,500 33,500 10/16/08 36,000 33,500 10/21/08 33,490 31,000 10/21/08 33,280 31,000 10/21/08 36,550 31,000 10/21/08 35,450 31,000 10/21/08 35,450 31,000 10/23/08 37,300 33,500 10/23/08 37,300 33,500 10/28/08 34,600 32,500 10/30/08 34,460 29,900 10/30/08 34,460 29,900 10/30/08 34,140 29,900 10/30/08 34,140 29,900 10/30/08 34,140 29,900 10/30/08 34,100 29,900 10/30/08 33,500 29,900 10/30/08 33,100 29,900 10/30/08 33,100 29,900 11/04/08 33,500 29,900 11/04/08 33,500 29,900 <td>10/16/08 49,500 33,500 16,000 10/16/08 36,500 33,500 3,000 10/16/08 36,000 33,500 2,500 10/21/08 33,490 31,000 2,490 10/21/08 33,280 31,000 2,280 10/21/08 36,550 31,000 5,550 10/21/08 35,450 31,000 1,800 10/23/08 37,300 33,500 3,800 10/23/08 37,300 33,500 3,800 10/23/08 34,600 32,500 2,100 10/28/08 34,460 32,500 2,100 10/30/08 34,460 29,900 3,550 10/30/08 33,450 29,900 3,550 10/30/08 33,450 29,900 3,500 10/30/08 33,450 29,900 3,500 10/30/08 33,100 29,900 3,200 10/30/08 33,100 29,900 3,640 10/30/08 33,500</td> <td>10/16/08 49,500 33,500 16,000 8.0 10/16/08 36,500 33,500 3,000 1.5 10/16/08 36,000 33,500 2,500 1.3 10/21/08 33,490 31,000 2,490 1.2 10/21/08 33,995 31,000 2,995 1.5 10/21/08 36,550 31,000 2,280 1.1 10/21/08 36,550 31,000 5,550 2.8 10/21/08 35,450 31,000 1,800 0.9 10/23/08 37,300 33,500 3,800 1.9 10/23/08 37,300 33,500 2,200 1.1 10/28/08 34,600 32,500 2,100 1.1 10/28/08 34,600 32,500 2,300 1.2 10/30/08 34,460 29,900 3,550 1.8 10/30/08 33,450 29,900 3,640 2.1 10/30/08 34,140 29,900 3,640 1.8<td> 10/16/08</td></td>	10/16/08 49,500 33,500 16,000 10/16/08 36,500 33,500 3,000 10/16/08 36,000 33,500 2,500 10/21/08 33,490 31,000 2,490 10/21/08 33,280 31,000 2,280 10/21/08 36,550 31,000 5,550 10/21/08 35,450 31,000 1,800 10/23/08 37,300 33,500 3,800 10/23/08 37,300 33,500 3,800 10/23/08 34,600 32,500 2,100 10/28/08 34,460 32,500 2,100 10/30/08 34,460 29,900 3,550 10/30/08 33,450 29,900 3,550 10/30/08 33,450 29,900 3,500 10/30/08 33,450 29,900 3,500 10/30/08 33,100 29,900 3,200 10/30/08 33,100 29,900 3,640 10/30/08 33,500	10/16/08 49,500 33,500 16,000 8.0 10/16/08 36,500 33,500 3,000 1.5 10/16/08 36,000 33,500 2,500 1.3 10/21/08 33,490 31,000 2,490 1.2 10/21/08 33,995 31,000 2,995 1.5 10/21/08 36,550 31,000 2,280 1.1 10/21/08 36,550 31,000 5,550 2.8 10/21/08 35,450 31,000 1,800 0.9 10/23/08 37,300 33,500 3,800 1.9 10/23/08 37,300 33,500 2,200 1.1 10/28/08 34,600 32,500 2,100 1.1 10/28/08 34,600 32,500 2,300 1.2 10/30/08 34,460 29,900 3,550 1.8 10/30/08 33,450 29,900 3,640 2.1 10/30/08 34,140 29,900 3,640 1.8 <td> 10/16/08</td>	10/16/08

 $(x,y) \in \mathbb{R}^{n}$, which is a substitution of the (x,y) for the substitution of the substitution of the (x,y) for (x,y) and (x,y)

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Huntington Power Plant	11/20/08	37,300	32,500	4,800	2.4	30	
Huntington Power Plant	11/20/08	35,000	32,500	2,500	1.3	25	
Huntington Power Plant	11/26/08	34,720	31,000	3,720	1.9	30	
Huntington Power Plant	11/26/08	33,120	31,000	2,120	1.1	15	
Huntington Power Plant	11/26/08	33,207	31,000	2,207	1.1	20	
Huntington Power Plant	12/04/08	37,200	33,500	3,700	1.9	30	
Huntington Power Plant	12/04/08	36,900	33,500	3,400	1.7	30	
Huntington Power Plant	12/04/08	36,700	33,500	3,200	1.6	20	
Huntington Power Plant	12/04/08	37,400	33,500	3,900	2.0	30	
Huntington Power Plant	12/11/08	34,800	33,500	1,300	0.7	30	
Huntington Power Plant	12/11/08	34,400	33,500	900	0.5	15	
Huntington Power Plant	12/18/08	32,333	31,000	1,333	0.7	25	
Huntington Power Plant	12/18/08	32,010	31,000	1,010	0.5	30	
Huntington Power Plant	12/18/08	32,190	31,000	1,190	0.6	20	
Huntington Power Plant	12/24/08	33,475	31,000	2,475	1.2	30	
Huntington Power Plant	12/24/08	32,790	31,000	1,790	0.9	30	
Huntington Power Plant	12/24/08	32,450	31,000	1,450	0.7	25	
Huntington Power Plant	12/31/08	36,200	32,500	3,700	1.9	22	
Huntington Power Plant	12/31/08	34,700	32,500	2,200	1.1	24	

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PacifiCorp Energy

Huntington Plant

Class IIIb Industrial Waste Landfill

Training Records

HUNTINGTON PLANT A	SERT TRAINING SIGN-IN
DATE: 12 7eb. 08	GROUP: Ken Kickwood Crew etc.
LENGTH OF TRAINING: Day long	INSTRUCTOR: R. Nelson. Defectiony un
TRAINING ELEMENTS COVERED:	
50006578 General EMS awareness	50006622 Storm Water Plan
50006595 SPCC	50006651 Recycling/Waste Minimization
50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure
50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management
50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher
50006682 Landfill Operation Procedure	50003026 Hearing Conservation
50014293 Title V Operating Permit - General	50039255 Respiratory Safety
50007397 Fugitive Dust Control Plan	Other Parametric Monitoring / CEMS
PLEASE	PRINT
EMPLOYEE EMPLOYEE NO.	EMPLOYEE NO
11791	16 Khurie lines 83.59
# 7 JULAN 4094	MAIND Gemorison 10724
Rol Heim 10374	DALE WHARRAM 7224
A-WDY SKEEL 9587	DAUID KINDER
Mil Farmenth 11:341	20 PAIL JENSON 10435
Ken Kinkened 8077	LEON EPRAMOUSPE SORS
CAYNE POTER SCII	22 D Capolbe 7778
Sion Jours 8270	23 Sta Biegs, ry 15114
9 REED (COCK- 10216	24 HUGELO PAPPAS 7852
MªLAYNE POTTER 1417C	25 Richard Neibon 16744
Sound Fornatt 47761	28 Darce Guymon 11138
13 Luplaner 7120	28 Bob aline 17719
3-F W 17-10-1	29-2
16/63 15 628 CE 18444	300
I certify that the above employees/contractors have rec	7/0/4/9/5/
Supervisor Signature:	Date: 706, 12, 2008
Comments:	
Please fill out a "Training Sign-in Sheet" for ALL tr	raining, and forward to the Administrative Assistant.
· · · · · · · · · · · · · · · · · · ·	nkel

Huntington Plant Training Roster

Fax completed roster to: HR Service Center Fax #: (503) 813-6880 Phone #: (503) 813-5955

Course Title:	<u>47</u>	BET #:						
Training Date: 3/13/198 Completion Date:								
Instructor:	WARE CONTRACTOR OF THE PARTY OF	· · ·						
Start Time: End Time:								
Name	Employee #	Signature						
Larry D Newby								
Mitzi Zserai								
Robert W Nichols	17719	- Xuenche						
Johnnie M Crocco	2355	phones pour						
P David Gunderson	10724	Noth						
Dave Kinder	5725	OUXKS.						
Don Candelaria	18444	and of						
Stu Blessing	15114	2 fr / Bhun						
Lyman Fiack	4094	T. Tiack						
Glenn Pinterich								
Kent Mower	7100	Hart long						
John Ularich	18143	1/1/1//						
PHIL JENSEN	10432	they faying						
Richard Ne. 150	16744	KIML						

Huntington Plant Training Roster

Fax completed roster to: HR Service Center Fax #: (503) 813-6880 Phone #: (503) 813-5955

Course Title: ALA / BET#:		
Training Date: 8/13/09 Completion Date:		
Instructor:		
Start Time: 77.00 End Time: 15.00		
Name	Employee #	Signature
Ken Kirkwood	Kon Kinland	V. Talunoce
Stephen H Murdock	St. 5832	Styp J
Layne J Potter	8011	Strang.
Scott K Young	8270	Scott
Bowdi F Barnett	6779	Soud Pariel
Tim F Noyes		
Andrew H Skerl	9587	SI
James W Barney		
Reed B Cook	10216	Reed Coop
Robert E Heino	10374	Bol- Heins
Robert W Burge	11791	K.B.
Val Sorensen	·	
McLayne J Potter	14170	March 1
Chip T Farnsworth	16340	etip J-cuits
George P O'Neil		
Rick M Rasmussen		0
Leon G Erramouspe	8095 (TOM MONNETUSAL
Dale W Wharram	7224	Wale Whan
David R Capalbo	7778	Capallo
Angelo G Pappas	7852	Seryolo De Fara
Tom J Gutierrez		22

HUNTINGTON PLANT ASERT TRAINING SIGNAN		
DATE: Feb 19, 2008	GROUP: Crew 5 and 2nd group	
LENGTH OF TRAINING: 4 hrs	INSTRUCTOR: Richard Neilson and Dance	
TRAINING ELEMENTS COVERED:	Turkers	
50006578 General EMS awareness	50006622 Storm Water Plan	
50006595 SPCC	50006651 Recycling/Waste Minimization	
50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure	
50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management	
50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher	
50006682 Landfill Operation Procedure	50003026 Hearing Conservation	
50014293 Title V Operating Permit - General	50039255 Respiratory Safety	
50007397 Fugitive Dust Control Plan	Other Parametre monitoring	
PLEASE PRINT		
EMPLOYEE EMPLOYEE NO.	TEMPROMEE TEMPSOMESIME	
JERRY WHEELER 9134	Charles Thomas 3935	
Floro SAUPAN 9142	ERC FINE 4673	
Karl Alcalor 9775	Kent Benny, 7254	
Eugene Groveson 9513	Lev Huntington 5921	
1/1INT LARSEN 9402	David Kw Kwood 7177	
Elyde Huntson 9780	Steven Evamouspe 6965	
Jim Barney 10033	Tom Gazell 8578	
Brandon Conover 1540	Calvin Jenson 18665	
Bart Scienson 15835	-OHN BROTHEREN 10114	
Gory Procarione 10068	Greg Garden 1263	
DENNIS PEARSON 97900	(AY De Key 7206	
KIRK M-QUIVEY 00243	EANINE Thomson 16275	
BICK Stoker 9481	Erv Feichles 6817	
RICK TRUMAN 11182	Emilo Aguavo 7235	
	Gene Brown 6948	
I certify that the above employees / contractors have rece		
Supervisor Signature:	Date:	
Comments:		
Comments:		
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant.		
Please till out a *Training Sign-in Sheet* for ALL training, and forward to the Administrative Assistant. Thanks!		

HUNTINGTON PLANT A	ASERT TRAINING SIGN-IN	
DATE: 26 February 2008	GROUP:	
ENGTH OF TRAINING: 4 hcs	INSTRUCTOR: Richard Neilson & Dame	
RAINING ELEMENTS COVERED:		
50006578 General EMS awareness	50006622 Storm Water Plan	
3 50006595 SPCC / Spill Revendian Progre	50006651 Recycling/Waste Minimization	
3 50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure	
3 50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management	
3 50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher	
3 50006682 Landfill Operation Procedure	50003026 Hearing Conservation	
1 50014293 Title V Operating Permit - General	50039255 Respiratory Safety	
50007397 Fugitive Dust Control Plan	Other Parathetac Monitoring	
PLEASE EMPLOYEE NO.		
Eugene Blackwell 9543	Trafy Jones 11676	
BARY L. POWELL 4835	monty Goung liber 9579	
FRANK SACCOMANNO 7783	Busul/Ender 7899	
trany lancaster (97)	20 ST. 15 P. 200 11 11 30	
1900 /16 1 1003	1000 - 10	
Ernest Houtham 10903	22 / 1/2	
Shing of Street, COOO &	202	
Lealie Besilan 17.396	10th Mayner 10500	
Les Howeld 7656	25 Roy fee 1 AGOTS	
Lude & PEROCK 11376	28 DEANMILLER 1029A	
Inette Grind 11273	Adam Doran 21617	
KIOTIVE 11274	28 Siel Sasmon 6671	
	29 mh Lilson 21744	
	30 / Colenn Pintonich 6321/	
tify that the above employees/ contractors have received training on the subjects indicated above. Prvisor Signature: 2 - 2 8 - 0 8		
ments:		
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant. Thanks!		

HUNTINGTON PLANT ASERT TRAINING SIGNAN		
DATE: 16 Feb 2008	GROUP:	
LENGTH OF TRAINING: 4 hr.,	INSTRUCTOR: Richard Neils on and Dance	
TRAINING ELEMENTS COVERED:		
□ E0008678 Conerel FMS awareness	☑ 50006622 Storm Water Plan	
50006595 SPCC/Spill Provision Program	50006651 Recycling/Waste Minimization	
50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure	
50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management	
50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher	
50006682 Landfill Operation Procedure	50003026 Hearing Conservation	
50014293 Title V Operating Permit - General	50039255 Respiratory Safety	
50007397 Fugitive Dust Control Plan	Other Paralastic Monitory	
PLEASE EMPLOYEE EMPLOYEE NO.	SEMPLOYEE NO	
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12		
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	20	
15		
Supervisor Signature: Date: 2-28-98		
Comments:		
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant. Thanks!		

HUNTINGTON PLANT ASERT TRAINING SIGN-IN		
	GROUP:	
NATE: 4 March 2008	LIEW I une 7 - HOTEL Group	
ENGTH OF TRAINING: 4 hg	INSTRUCTOR: Richard Milson, Adam Doran Jane	
RAINING ELEMENTS COVERED:	i di	
50006578 General EMS awareness	50006622 Storm Water Plan	
50006595 SPCC & Procetive Spill Prevention	50006651 Recycling/Waste Minimization	
50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure	
50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management	
50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher	
50006682 Landfill Operation Procedure	50003026 Hearing Conservation	
50014293 Title V Operating Permit - General	50039255 Respiratory Safety	
50007397 Fugitive Dust Control Plan	Other Parametric Monitaring	
PLEASI	PRINT	
SAY EMPLOYEE EMPLOYEE NO	EMPLOYEE NO.	
EMI EOTEL W	Restate 1/	
Lawrence Valdez 8528	GREGG CHAPMAH 6434	
	1070	
Ted Wells 10504	Pole J Wilson 7613	
Raymond Garcia 8099	20 MIKE PECZUH 7695	
Teorer R. FARISH 8967	24 Phil OMAN 8891	
Ron Fausett 8578	2 Chad Backer 8105	
CHAPLES FAUSETT 8684	23 Kenny Black 21196.	
Gra Buchmiller 10603	Farel Bohumin 1/695	
TON GORDON 9906	25 Daylere Donnes 8784	
John Yoklavich 12493	2 LARREY Newby 6950	
Scott HERZOG 8256 2 Marketile 7994		
BURRELL D. PLATERO 10951	from tutiers 6756	
WALTENKINS 10627	20 1 7005	
Casey Ware 14353	Son Aver Housing 96824	
certify that the above employees / contractors have rec	. ,	
upervisor Signature: Warce yuyum Date: 4 March 2008		
ommonts:		
comments:		
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant.		
Please fill out a "I raining Sign-in Sheet" for ALL training, and followard to the Administrative Assistant. Thanks!		

and the control of th

HUNTINGTON PLANT ASERT TRAINING SIGN:IN		
DATE: 4 March 2008	GROUP: Carel and 4 to best Gus	
LENGTH OF TRAINING: 4 h-2	INSTRUCTOR: Richard Nuilson, Adam Down Dave	
TRAINING ELEMENTS COVERED:	No. of the Control of	
50006578 General EMS awareness	50006622 Storm Water Plan	
50008595 SPCC & Procetive Sp: 11 Prevention	50006651 Recycling/Waste Minimization	
50006603 Huntington Contingency Plan	50006670 Used Oil Management Procedure	
50039254 Asbestos & Lead Awareness	50007042 Hazardous Waste Management	
50007043 Electric Lake Emergency Response	50039273 Fire Extinguisher	
50006682 Landfill Operation Procedure	50003026 Hearing Conservation	
50014293 Title V Operating Permit - General	50039255 Respiratory Safety	
50007397 Fugitive Dust Control Plan	Other Parametric Monitoring	
PLEASI	PRINT	
EMPLOYEE EMPLOYEE NO	EMPLOYEE PRESENCE	
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	William Control of the Control of th	
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luy	28	
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certify that the above employees / contractors have reco		
Supervisor Signature: Dance your	Date: 4 March 2008	
Comments:		
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant. Thanks!		

4.33

AND STATE OF THE PART OF THE PROPERTY OF THE P	IENTAL TRAINING SIGNANG HER.		
DATE: Mach 11, 2008	GROUP: Huntiayton		
LENGTH OF TRAINING: 8KK	INSTRUCTOR: R: Lard Neilson/ Adam Doran		
TRAINING ELEMENTS COVERED:			
General EMS awareness 5000にかすど	Storm Water Pollution Prevention Plan うつつついにこし		
Spill Prevention Control and Countermeasures	Recycling/Waste Minimization 5000 しゅう		
Emergency Chemical Spill Contingency Plan	Used Oil Management Procedure 5 0つのしゅう		
Asbestos Awareness 50054 254	Hazardous Waste Management 50007047		
Asbestos Awareness 50054 254			
☑ Landfill Operation Procedure 5000 Leve € 2	Other Full Protection		
Title V Operating Permit – General りついれどい			
Fugitive Dust Control Plan りゅうつつつ	Other Spill Prevention 500058 54		
EMPLOMES EMPLOMES EMPLOMES EMPLOMES EMPLOMES EMPLOMES EMPLOMES EMPLOMENTAL EMPLOY EM			
Divid Brotheiser 11717	Brett Barker 14218		
Bill Vicor 6/90	There ino 1000		
Cail Congrue 5065	Ed. 128. 11458		
Bulloutlee 7444	ST 100 B		
Jeremy Hobbs 16467			
Brent Sittered 13480	AND THE RESERVE TO THE PARTY OF		
Lear Prilar 8278			
RICK DYCHIES 6670	7/2		
TONY JARMILIO 11234			
Tom Dalping 2 ye 10424	27/232		
NORM K. Mar. 11205			
Brant Ungenna 7398			
Dan Deckert 8187	\$265		
Muhar Kowyana 9275			
I certify that the above employees 4 contractors have rec			
	1. / #		
Supervisor Signature:	Date: 3///0/		
Comments:			
Please fill out a "Training Sign-in Sheet" for ALL training, and forward to the Administrative Assistant.			
Thanks!			

NI ORINAERIAANERIA ORISKUIRI.	IENIVÄLIIKAININGSIGVIIVISHEE	
DATE: March 11, 2008	GROUP: Huntington	
LENGTH OF TRAINING: THE	INSTRUCTOR: Richard Neverson Adm Dorm	
TRAINING ELEMENTS COVERED:		
Seneral EMS awareness 5000 4576	Storm Water Pollution Prevention Plan 50004 421	
Kill Co. 21 Process San Control and Country or control	A Described Maria Minimization 5000 to 1 h	
Spill Prevention Control and Countermeasures Spill Prevention Control and Countermeasures Spill Prevention Countermeasures Spill Prevention Countermeasures	Used Oil Management Procedure, 5000 War	
Asbestos Awareness 500万925日	Hazardous Waste Management 50007042.	
	Other Fire Smartssion	
Lead Paint General Awareness Landfill Operation Procedure 5000 № № 8 2.	Other Fall Protection	
☐ Title V Operating Permit - General 5001479		
Fugitive Dust Control Plan 50007397	X Other Spill Punction 50005854	
; EEMBLY ; (O) COVAINTOONEEK(O) FINER;	antarox(nataean)	
Patrick Downheiter 8742	Leon Pullar 8278	
Pote Cowley) 6814	Breat Sitteral 13480	
Pat da Alexan 7841	Bill Vicon 4180	
7: 1. 9488	The state of the s	
40% Olsa 15522		
Minery Wiscombe 88319		
15580	The State of the S	
10758		
Leve Bollerd 92414		
Ania Farley 17381		
Jan 2 8639		
Con Elm 12247		
Steve Knichton 10507		
Tom kreek 10/91		
I certify that the above employees / contractors have reconstructions Supervisor Signature:	eived training on the subjects indicated above. Date: 3/11/08	
Comments:		
Please fill out a "Training Sign-in Sheet" for All tr	raining, and forward to the Administrative Assistant.	
	nkei	